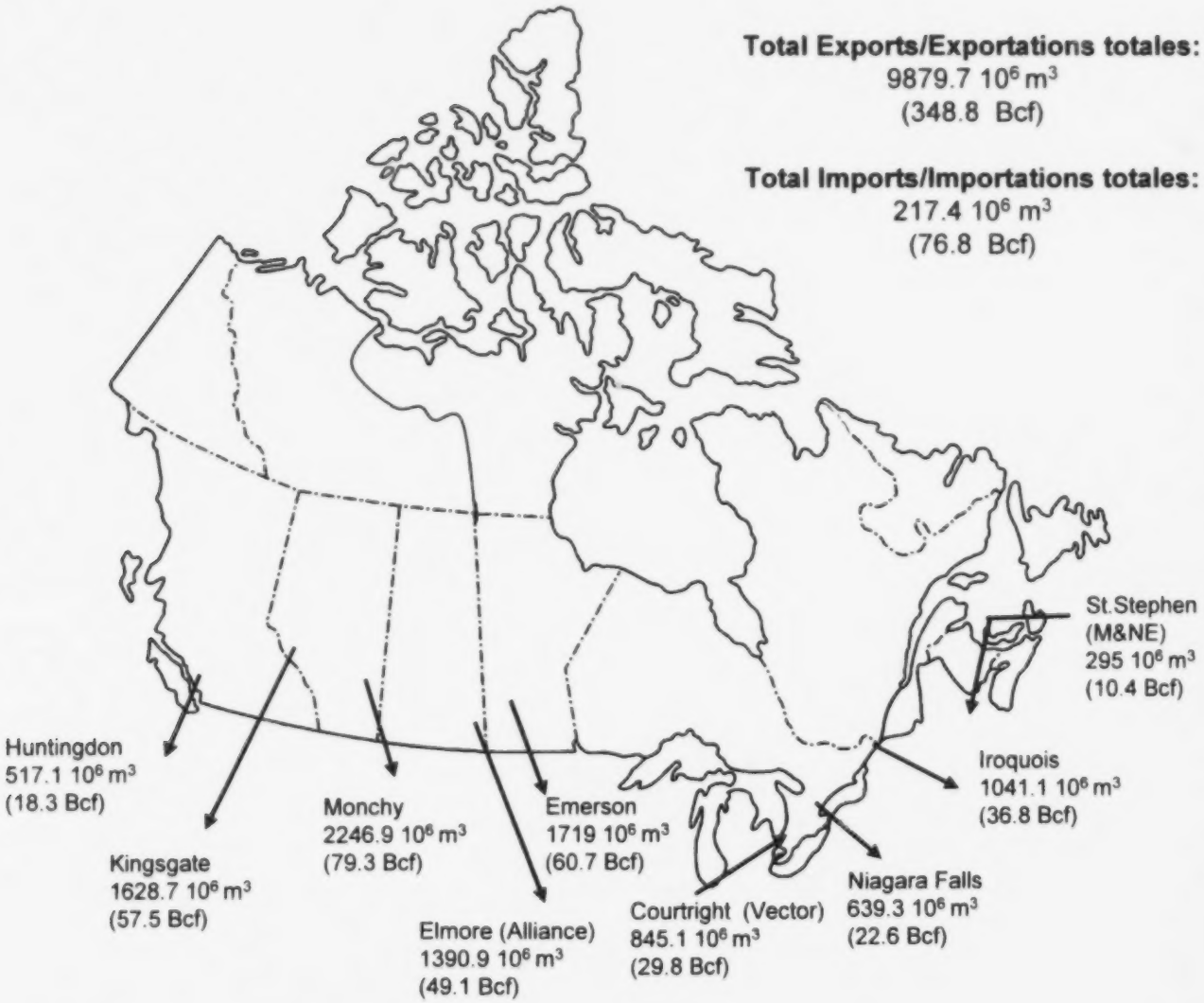
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2008/mars 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) March

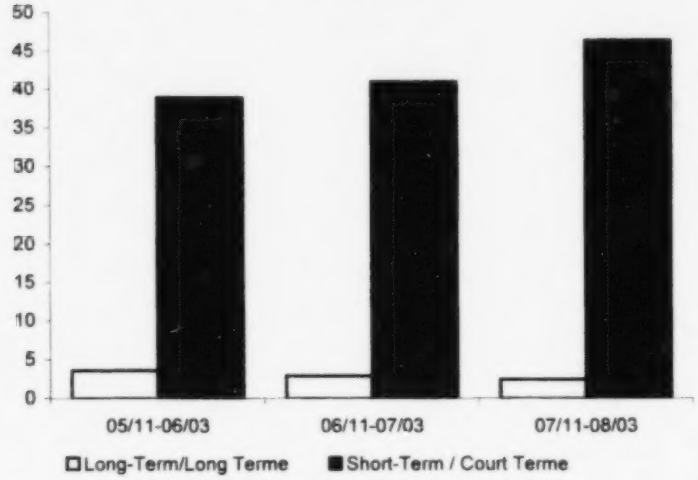


Figure 2

Monthly Exports/Exportations par mois (millions m3)

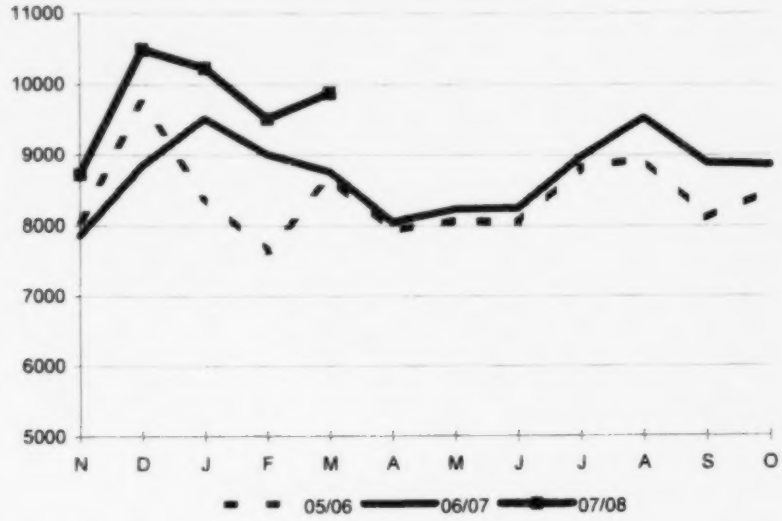


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

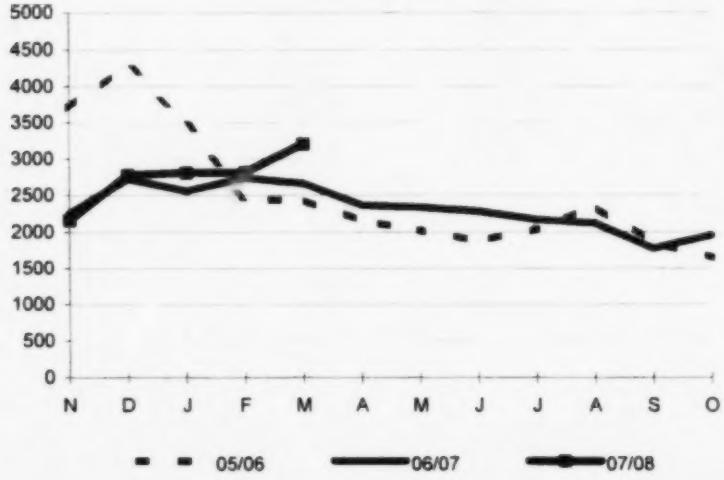
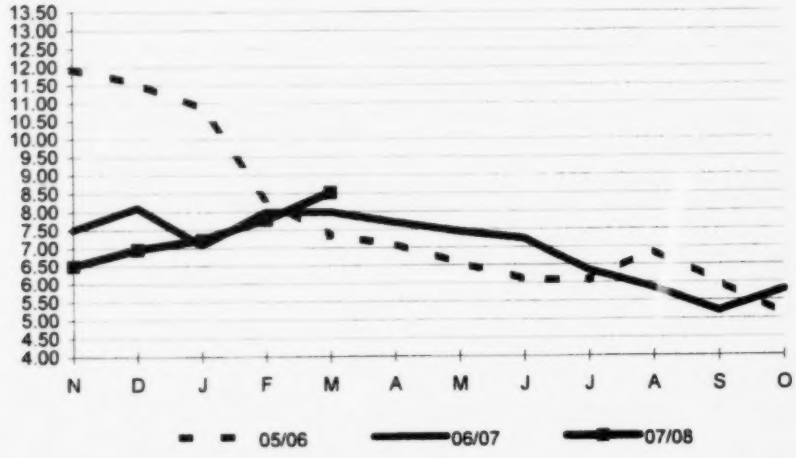


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



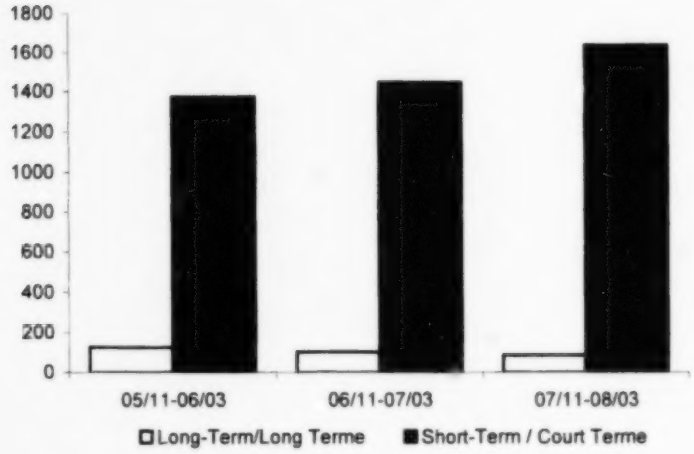
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2008/mars 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) March



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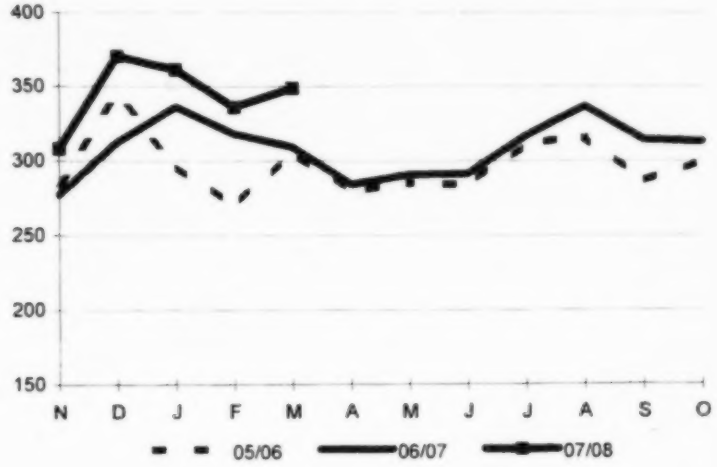
Monthly Exports/Exportations par mois (Bcf/milliards p.c.)



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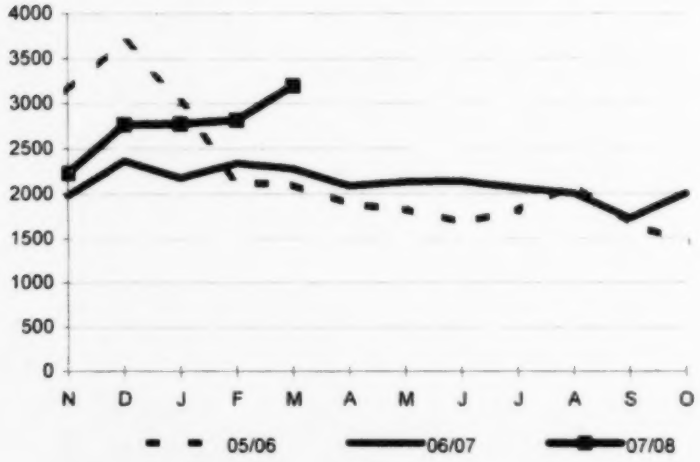
Monthly Revenue/Recettes par mois (millions $US/millions de $US)



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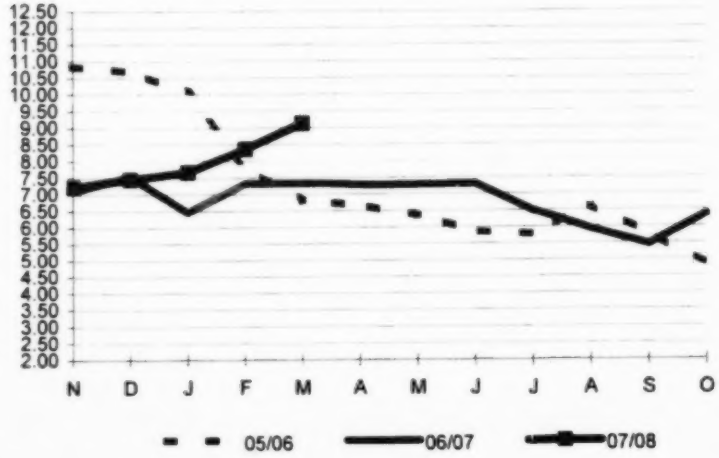
Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/03	2008/03	% Change	2006/11-2007/03	2007/11-2008/03	% Change
Volume (Millions M3)	Long-term / Long terme	657.7	485.9	-26.1%	2928.9	2463.6	-15.9%
	Short-term / Court terme	8101.0	9393.8	16.0%	41049.6	46394.7	13.0%
	Total	8758.7	9879.7	12.8%	43978.5	48858.3	11.1%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	177.7	141.3	-20.5%	797.4	627.2	-21.3%
	Short-term / Court terme	2,479.0	3059.1	23.4%	12122.6	13127.7	8.3%
	Total	2656.7	3200.4	20.5%	12920.0	13754.9	6.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.14	7.72	8.0%	7.20	6.74	-6.3%
	Short-term / Court terme	8.04	8.55	6.3%	7.76	7.44	-4.1%
	Total	7.98	8.51	6.7%	7.72	7.40	-4.1%
Volume (BCF)	Long-term / Long terme	23.2	17.2	-26.1%	103.4	87.0	-15.9%
	Short-term / Court terme	286.0	331.6	16.0%	1449.1	1637.8	13.0%
	Total	309.2	348.8	12.8%	1552.5	1724.7	11.1%
Revenue/Recettes (Millions $US)	Long-term / Long terme	152.1	141.0	-7.3%	687.1	628.8	-8.5%
	Short-term / Court terme	2122.0	3052.9	43.9%	10438.4	13155.8	26.0%
	Total	2274.2	3193.9	40.4%	11125.4	13784.6	23.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.56	8.26	25.9%	6.66	7.25	9.0%
	Short-term / Court terme	7.39	9.16	24.0%	7.16	8.00	11.6%
	Total	7.33	9.12	24.4%	7.13	7.96	11.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/03	2008/03	% CHANGE VARIATION EN %	2007/03	2008/03	% CHANGE VARIATION EN %	2006/11 2007/03	2007/11 2008/03	% CHANGE VARIATION EN %	2006/11 2007/03	2007/11 2008/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	657.7	485.9	-26.1	7.14	7.72	8.0	2928.9	2463.6	-15.9	7.20	6.74	-6.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4953.4	5819.7	17.5	8.00	8.54	6.7	24305.1	28843.1	18.7	7.77	7.47	-3.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3147.6	3574.1	13.6	8.05	8.57	6.5	16744.5	17551.6	4.8	7.72	7.38	-4.4
TOTAL - TERM/TERME	8758.7	9879.7	12.8	7.96	8.51	7.0	43978.5	48858.3	11.1	7.71	7.41	-4.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1029.4	1182.1	14.8	7.63	7.89	3.4	5144.6	6129.9	19.2	7.43	6.86	-7.6
MIDWEST/MIDWEST	3602.5	4421.6	22.7	7.80	8.52	9.3	17075.0	21711.3	27.2	7.68	7.29	-5.0
MOUNTAIN/ROCHEUSES	9.0	18.1	100.0	7.08	8.77	23.9	45.7	57.0	24.9	7.01	7.16	2.1
NORTHEAST/NORD-EST	3203.7	3040.0	-5.1	8.37	8.85	5.7	15868.5	15008.7	-5.4	8.08	7.77	-3.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	914.0	1217.9	33.3	7.51	8.23	9.5	5844.8	5951.4	1.8	7.11	7.46	5.0
TOTAL - REGION/RÉGION	8758.7	9879.7	12.8	7.96	8.51	7.0	43978.5	48858.3	11.1	7.71	7.41	-4.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1439.8	1533.9	6.5	7.96	8.36	5.0	6831.0	8020.6	17.4	7.53	7.32	-2.8
LDC/SDL	1296.3	1591.1	22.7	7.96	8.16	2.6	6777.9	7549.1	11.4	7.63	7.31	-4.2
MARKETING CO./COMMERCIALISATEURS	5953.9	6700.4	12.5	7.96	8.63	8.5	30010.0	33114.0	10.3	7.78	7.45	-4.2
PIPELINE/PIPELINES	68.7	54.4	-20.8	7.72	8.33	7.9	359.6	174.6	-51.4	7.62	7.18	-5.8
TOTAL - CUSTOMER TYPE/CLIENT	8758.7	9879.7	12.8	7.96	8.51	6.97	43978.5	48858.3	11.1	7.71	7.41	-4.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/03	2008/03	% CHANGE VARIATION EN %	2007/03	2008/03	% CHANGE VARIATION EN %	2006/11 2007/03	2007/11 2008/03	% CHANGE VARIATION EN %	2006/11 2007/03	2007/11 2008/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	23.2	17.2	-26.1	6.56	8.26	25.9	103.4	87.0	-15.9	6.66	7.26	9.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	174.9	205.4	17.5	7.35	9.14	24.4	858.0	1018.2	18.7	7.18	8.04	11.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	111.1	126.2	13.6	7.39	9.18	24.2	591.1	619.6	4.8	7.13	7.94	11.3
TOTAL - TERM/TERME	309.2	348.8	12.8	7.31	9.11	24.7	1552.5	1724.7	11.1	7.13	7.96	11.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.3	41.7	14.8	7.01	8.45	20.6	181.6	216.4	19.2	6.84	7.38	7.9
MIDWEST/MIDWEST	127.2	156.1	22.7	7.16	9.13	27.4	602.8	766.4	27.2	7.10	7.84	10.5
MOUNTAIN/ROCHEUSES	0.3	0.6	100.0	6.50	9.39	44.4	1.6	2.0	24.9	6.48	7.75	19.7
NORTHEAST/NORD-EST	113.1	107.3	-5.1	7.69	9.48	23.2	560.2	529.8	-5.4	7.46	8.35	11.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.3	43.0	33.3	6.90	8.81	27.6	206.3	210.1	1.8	6.58	8.03	22.1
TOTAL - REGION/RÉGION	309.2	348.8	12.8	7.31	9.11	24.7	1552.5	1724.7	11.1	7.13	7.96	11.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	50.8	54.1	6.5	7.31	8.95	22.37	241.1	283.1	17.4	6.96	7.87	13.1
LDC/SDL	45.8	56.2	22.7	7.31	8.74	19.61	239.3	266.5	11.4	7.03	7.86	11.7
MARKETING CO./COMMERCIALISATEURS	210.2	236.5	12.5	7.31	9.24	26.44	1059.4	1169.0	10.3	7.19	8.01	11.5
PIPELINE/PIPELINES	2.4	1.9	-20.8	7.09	8.92	25.77	12.7	6.2	-51.4	7.04	7.74	9.9
TOTAL - CUSTOMER TYPE/CLIENT	309.2	348.8	12.8	7.31	9.11	24.7	1552.5	1724.7	11.1	7.13	7.96	11.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2007/03	2008/03		2007/03	2008/03		2006/11-2007/03	2007/11-2008/03		2006/11-2007/03	2007/11-2008/03	
ADEN		SHORT-TERM/COURT TERME	22.2	24.6	11.0				102.5	100.4	-2.1			
	TOTAL	ADEN	22.2	24.6	11.0				102.5	100.4	-2.1			
CARDSTON		SHORT-TERM/COURT TERME	2.2	2.0	-13.0				26.0	21.2	-18.3			
	TOTAL	CARDSTON	2.2	2.0	-13.0				26.0	21.2	-18.3			
CHIPPAWA		SHORT-TERM/COURT TERME	322.0	172.8	-46.3	8.51	9.30	9.2	1359.0	1022.6	-24.8	8.05	7.94	-1.4
	TOTAL	CHIPPAWA	322.0	172.8	-46.3	8.51	9.30	9.2	1359.0	1022.6	-24.8	8.05	7.94	-1.4
CORNWALL		SHORT-TERM/COURT TERME	23.5	22.8	-3.0	9.24	9.58	3.7	118.4	117.3	-1.0	9.33	9.26	-0.8
	TOTAL	CORNWALL	23.5	22.8	-3.0	9.24	9.58	3.7	118.4	117.3	-1.0	9.33	9.26	-0.8
EAST HEREFORD		LONG-TERM/LONG TERME	58.2	43.8	-24.8	5.44	8.75	61.0	165.0	285.3	72.9	5.99	7.61	27.1
		SHORT-TERM/COURT TERME	63.5	47.9	-24.5				371.5	362.5	-2.4			
	TOTAL	EAST HEREFORD	121.7	91.7	-24.6				536.5	647.9	20.8			
ELMORE		SHORT-TERM/COURT TERME	1454.7	1390.9	-4.4	7.63	8.61	12.8	6635.3	6648.3	0.2	7.72	7.40	-4.1
	TOTAL	ELMORE	1454.7	1390.9	-4.4	7.63	8.61	12.8	6635.3	6648.3	0.2	7.72	7.40	-4.1
EMERSON		LONG-TERM/LONG TERME	14.7	14.0	-5.0	7.15	8.06	12.8	77.3	79.4	2.7	6.12	7.28	19.0
		SHORT-TERM/COURT TERME	1324.3	1705.0	28.8	7.70	8.49	10.3	6502.0	7875.9	21.1	7.51	7.29	-2.9
	TOTAL	EMERSON	1339.0	1719.0	28.4	7.69	8.49	10.4	6579.3	7955.3	20.9	7.49	7.29	-2.7
HUNTINGDON		LONG-TERM/LONG TERME	19.9	4.5	-77.3	5.17	4.22	-18.4	102.3	22.3	-78.2	5.18	3.97	-23.4
		SHORT-TERM/COURT TERME	438.6	512.6	16.9	7.75	8.20	5.9	2704.5	3128.3	15.7	7.37	7.43	0.9
	TOTAL	HUNTINGDON	458.5	517.1	12.8	7.64	8.17	7.0	2806.8	3150.6	12.2	7.29	7.41	1.6
IROQUOIS		LONG-TERM/LONG TERME	166.6	54.6	-67.2	8.81	8.33	-5.4	670.0	279.4	-58.3	8.72	7.34	-15.8
		SHORT-TERM/COURT TERME	874.2	986.4	12.8	9.18	9.09	-1.0	4229.2	4752.9	12.4	8.66	8.00	-7.7
	TOTAL	IROQUOIS	1040.8	1041.1	0.0	9.12	9.05	-0.8	4899.3	5032.2	2.7	8.67	7.96	-8.2
KINGSGATE		LONG-TERM/LONG TERME	86.6	86.3	-0.3	3.71	6.49	74.7	390.1	419.4	7.5	4.59	5.01	8.9
		SHORT-TERM/COURT TERME	1231.0	1542.3	25.3	7.75	7.82	0.9	7157.3	8049.6	12.5	7.21	6.86	-4.9
	TOTAL	KINGSGATE	1317.6	1628.7	23.6	7.48	7.75	3.6	7547.5	8469.0	12.2	7.08	6.77	-4.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/03	2008/03	%CHANGE VARIATION EN %	2007/03	2008/03	%CHANGE VARIATION EN%	2006/11-2007/03	2007/11-2008/03	%CHANGE VARIATION EN %	2006/11-2007/03	2007/11-2008/03	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.61	7.54	-0.9	646.0	650.3	0.7	7.40	6.69	-9.6
	SHORT-TERM/COURT TERME	1388.8	2114.3	52.2	7.91	8.53	7.9	7268.9	9555.5	31.5	7.70	7.28	-5.5
TOTAL	MONCHY	1521.4	2246.9	47.7	7.88	8.47	7.5	7914.9	10205.8	28.9	7.68	7.24	-5.7
NAPIERVILLE	LONG-TERM/LONG TERME	43.2	43.5	0.6	5.33	5.30	-0.5	207.1	211.0	1.9	5.54	5.45	-1.6
	SHORT-TERM/COURT TERME	1.8	7.1	287.0				10.2	10.8	5.9			
TOTAL	NAPIERVILLE	45.0	50.6	12.4				217.3	221.9	2.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	99.4	98.1	-1.4	8.20	9.31	13.6	500.8	473.2	-5.5	8.17	7.99	-2.2
	SHORT-TERM/COURT TERME	669.9	541.3	-19.2	8.67	9.10	5.1	3212.4	3140.6	-2.2	8.26	7.89	-4.4
TOTAL	NIAGARA FALLS	769.4	639.3	-16.9	8.61	9.14	6.2	3713.2	3613.8	-2.7	8.25	7.91	-4.1
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.0	-100.0	6.41	0.00	-100.0	0.7	0.0	-100.0	6.30	0.00	-100.0
TOTAL	NORTH PORTAL	0.1	0.0	-100.0	6.41	0.00	-100.0	0.7	0.0	-100.0	6.30	0.00	-100.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	4.4	0.0			
TOTAL	OJIBWAY (WINDSOR)							0.0	4.4	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	8.3	8.5	1.9	9.77	8.99	-8.0	42.9	43.3	0.9	8.76	8.03	-8.3
	SHORT-TERM/COURT TERME	13.8	14.5	4.7				67.3	88.7	31.8			
TOTAL	PHILIPSBURG	22.1	23.0	3.7				110.2	132.0	19.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	0.9	-5.4				5.2	4.4	-14.8			
TOTAL	REAGAN FIELD	1.0	0.9	-5.4				5.2	4.4	-14.8			
SIERRA	SHORT-TERM/COURT TERME	4.6	0.4	-90.2				23.0	13.9	-39.7			
TOTAL	SIERRA	4.6	0.4	-90.2				23.0	13.9	-39.7			
SPRAGUE	SHORT-TERM/COURT TERME	13.9	13.1	-5.9				68.1	70.4	3.4			
TOTAL	SPRAGUE	13.9	13.1	-5.9				68.1	70.4	3.4			
ST CLAIR	SHORT-TERM/COURT TERME	27.9	0.0	-100.0				141.8	52.6	-62.9			
TOTAL	ST CLAIR	27.9	0.0	-100.0				141.8	52.6	-62.9			
ST STEPHEN	LONG-TERM/LONG TERME	28.0	0.0	-100.0	8.86	0.00	-100.0	126.7	0.0	-100.0	8.40	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2007/03	2008/03		2007/03	2008/03		2006/11-2007/03	2007/11-2008/03		2006/11-2007/03	2007/11-2008/03	
ST STEPHEN		SHORT-TERM/COURT TERME	223.1	295.0	32.2	8.48	9.66	14.0	1047.0	1374.4	31.3	8.56	9.14	6.8
	TOTAL	ST STEPHEN	251.1	295.0	17.5	8.52	9.66	13.4	1173.7	1374.4	17.1	8.55	9.14	7.0
	TOTAL		8758.7	9879.7	12.8	7.98	8.51	6.7	43978.5	48858.3	11.1	7.72	7.40	-4.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT / POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859 9	25293 1	6288 0	21380 8	24579 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	100400 8
CARDSTON	16875 0	611 5	1296 6	481 4	1955 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	21220 3
CHIPPAWA	136565 9	272222 7	218469 7	222543 5	172788 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1022590 2
CORNWALL	18285 1	22142 7	27529 9	26530 7	22778 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	117267 2
EAST HEREFORD	92185 1	155541 5	152749 7	155660 4	91728 1	0 0	0 0	0 0	0 0	0 0	0 0	0 0	647864 8
ELMORE	1270383 6	1334397 2	1332609 2	1320093 0	1390864 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	6648347 5
EMERSON	1354939 4	1698291 4	1546656 3	1636464 7	1718985 3	0 0	0 0	0 0	0 0	0 0	0 0	0 0	7955337 1
HUNTINGDON	614536 7	736209 9	713044 1	569632 8	517149 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3150572 4
IROQUOIS	798002 9	1096447 1	1094232 3	1002471 6	1041051 6	0 0	0 0	0 0	0 0	0 0	0 0	0 0	5032205 5
KINGSGATE	1653366 6	1868760 4	1791389 2	1526855 4	1628672 9	0 0	0 0	0 0	0 0	0 0	0 0	0 0	8469044 4
MONCHY	1719395 2	2075371 4	2176045 6	1988076 7	2246883 7	0 0	0 0	0 0	0 0	0 0	0 0	0 0	10205772 5
NAPIERVILLE	40351 8	43830 1	44653 7	42438 9	50599 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	221874 0
NIAGARA FALLS	681932 7	800188 8	775951 7	716398 9	639322 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3613794 5
OJIBWAY (WINDSOR)	0 0	0 0	3018 0	1403 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	4421 8
PHILIPSBURG	26056 5	35363 1	24893 1	22753 1	22950 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	132016 2
REAGAN FIELD	916 1	897 6	843 0	826 3	917 7	0 0	0 0	0 0	0 0	0 0	0 0	0 0	4400 7
SIERRA	3433 4	3309 7	3458 5	3208 3	448 9	0 0	0 0	0 0	0 0	0 0	0 0	0 0	13858 8
SPRAGUE	12180 1	14859 7	15501 1	14777 1	13073 9	0 0	0 0	0 0	0 0	0 0	0 0	0 0	70391 9
ST CLAIR	705 1	13342 4	20294 9	18215 2	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	52557 6
ST STEPHEN	265091 2	293748 2	286697 9	233880 8	294954 7	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1374372 8
TOTAL	8728062 3	10490828 5	10235622 4	9524093 4	9879704 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	48858311 0

TOP 15 EXPORTERS: 2007/11 AND 2008/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/03

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2007/11 2008/03	2006/11 2007/03	% CHANGE VARIATION EN %	2008/03	2007/03	% CHANGE VARIATION EN %	2007/11 2008/03	2006/11 2007/03	% CHANGE VARIATION EN %	2008/03	2007/03	% CHANGE VARIATION EN %
NEXEN INC.	4706.8	5373.7	-12.4	887.0	921.2	-3.7	166155.1	189698.2	-12.4	31312.5	32519.6	-3.7
CARGILL, INC.	4291.1	2929.2	46.5	1072.1	623.0	72.1	151481.2	103404.2	46.5	37846.0	21990.9	72.1
BP CANADA	4044.0	4404.2	-8.2	830.8	959.9	-13.5	142755.6	155473.8	-8.2	29327.1	33886.0	-13.5
SHELL ENERGY N	3634.8	2519.4	44.3	723.6	516.0	40.2	128313.4	88938.0	44.3	25544.4	18213.5	40.2
PACIFIC GAS & EL	2530.9	2466.2	2.6	521.0	508.8	2.4	89342.1	87059.2	2.6	18390.5	17962.3	2.4
TENASKA MARKE	2261.0	1353.8	67.0	406.2	245.4	65.5	79815.0	47790.7	67.0	14338.2	8663.3	65.5
CONSTELLATION	1469.8	1100.2	33.6	316.5	219.8	44.0	51886.3	38839.7	33.6	11172.9	7757.6	44.0
PPM ENERGY CAN	1374.7	1259.9	9.1	287.7	248.0	16.0	48526.6	44475.7	9.1	10156.5	8753.8	16.0
ENCANA CORPOR	1203.0	1242.0	-3.1	272.7	259.1	5.2	42466.5	43842.5	-3.1	9627.4	9147.8	5.2
IGI RESOURCES	1113.8	652.9	70.6	223.3	148.4	50.5	39317.4	23047.2	70.6	7884.3	5238.8	50.5
CONOCOPHILLIPS	1038.3	1185.6	-12.4	226.6	250.2	-9.5	36654.6	41854.4	-12.4	7998.1	8833.5	-9.5
PUGET SOUND	1032.1	921.7	12.0	170.5	126.5	34.8	36433.0	32535.6	12.0	6019.4	4464.8	34.8
SEMPRA ENERGY	980.7	1300.5	-24.6	210.7	298.6	-29.5	34618.1	45910.1	-24.6	7436.6	10542.3	-29.5
HUSKY	952.2	1045.0	-8.9	198.1	195.4	1.4	33611.8	36888.7	-8.9	6994.0	6897.3	1.4
PETRO-CANADA	834.9	829.2	0.7	170.9	159.8	7.0	29472.0	29271.4	0.7	6034.6	5640.1	7.0
OTHERS (AUTRES)	17390.4	15394.9	13.0	3362.0	3078.6	9.2	613896.6	543454.4	13.0	118680.7	108677.8	9.2
TOTAL	48858.3	43978.5	11.1	9879.7	8758.7	12.8	1724745.4	1552483.9	11.1	348763.1	309189.4	12.8

TOP 15 EXPORTERS: 2007/11 AND 2008/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0803	 0611 0703	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0803	 0611 0703	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0803	 0611 0703	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0803	 0611 0703	 % CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	805.8	775.3	3.9	6.71	7.03	-4.6	28444.7	27369.0	3.9	7.29	6.56	11.0
PROGAS	407.8	667.1	-38.9	7.83	8.20	-4.4	14397.3	23548.3	-38.9	8.51	7.65	11.3
SHELL CANADA	211.0	207.1	1.9	5.45	5.54	-1.6	7450.1	7309.3	1.9	5.93	5.17	14.6
TCGS	186.6	186.2	0.2	4.02	4.38	-8.2	6586.4	6573.4	0.2	4.37	4.09	6.9
DTE ENERGY TRA	285.3	165.0	72.9	7.61	5.99	27.1	10073.1	5824.7	72.9	8.28	5.60	47.9
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
CARGILL GAS MK	107.6	123.4	-12.8	8.11	8.89	-8.8	3800.0	4356.5	-12.8	8.81	8.32	5.9
BROOKLYN NAVY	111.7	109.7	1.8	8.13	8.98	-9.5	3943.5	3872.6	1.8	8.83	8.39	5.3
ENCO GAS	0.0	80.2	-100.0	0.00	5.41	-100.0	0.0	2831.5	-100.0	0.00	5.05	-100.0
CHEVRON CAN.	77.3	74.6	3.7	3.77	4.08	-7.5	2729.3	2633.2	3.7	4.10	3.81	7.7
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
SELKRK/PROMAR	60.5	49.6	22.0	6.56	6.89	-4.7	2136.5	1751.6	22.0	7.12	6.43	10.8
SELKIRK/IM OIL	58.1	46.5	25.0	7.28	7.72	-5.7	2051.1	1641.2	25.0	7.89	7.19	9.7
SELKIRK/PANCDN	49.0	40.2	22.0	6.60	6.01	9.9	1730.2	1418.5	22.0	7.16	5.60	27.8
OTHERS	102.7	82.7	24.1	7.12	7.35	-3.0	3624.8	2920.3	24.1	7.72	6.85	12.7
TOTAL LONG-TERM	2463.6	2928.9	-15.9	6.74	7.20	-6.4	86967.0	103393.2	-15.9	6.72	7.33	9.0

TOP 15 EXPORTERS: 2007/11 AND 2008/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0711 / 0803	0611 / 0703	% CHANGE VARIATION EN %	0711 / 0803	0611 / 0703	% CHANGE VARIATION EN %	0711 / 0803	0611 / 0703	% CHANGE VARIATION EN %	0711 / 0803	0611 / 0703	% CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
NEXEN INC.	4706.8	5373.7	-12.4				166155.1	189698.2	-12.4			
BP CANADA	4044.0	4404.2	-8.2				142755.6	155473.8	-8.2			
CARGILL, INC.	4291.1	2929.2	46.5				151481.2	103404.2	46.5			
SHELL ENERGY N	3634.8	2519.4	44.3				128313.4	88938.0	44.3			
PACIFIC GAS & EL	2530.9	2466.2	2.6				89342.1	87059.2	2.6			
TENASKA MARKE	2261.0	1353.8	67.0				79815.0	47790.7	67.0			
SEMPRA ENERGY	980.7	1300.5	-24.6				34618.1	45910.1	-24.6			
PPM ENERGY CAN	1374.7	1259.9	9.1				48526.6	44475.7	9.1			
CONOCOPHILLIPS	1038.3	1185.6	-12.4				36654.6	41854.4	-12.4			
CONSTELLATION	1469.8	1100.2	33.6				51886.3	38839.7	33.6			
HUSKY	915.1	1027.9	-11.0				32302.2	36287.4	-11.0			
PUGET SOUND	1032.1	921.7	12.0				36433.0	32535.6	12.0			
PETRO-CANADA	834.9	829.2	0.7				29472.0	29271.4	0.7			
AVISTA CORP	797.4	778.7	2.4				28148.7	27488.9	2.4			
CONOCOPHILIPS (	788.3	762.2	3.4				27827.9	26907.5	3.4			
OTHERS	15694.9	12836.9	22.3				554046.6	453155.9	22.3			
TOTAL SHORT-TERM	46394.7	41049.6	13.0	7.44	7.75	-4.0	1637778.3	1449090.7	13.0	8.08	7.23	11.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		5651.3	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8728.1	6.49	0.25	6.24
2007/12		6655.0	7.00	0.26	6.74	3835.9	6.88	0.24	6.64	10490.8	6.96	0.25	6.71
2008/01		6519.2	7.26	0.27	6.99	3716.5	7.16	0.26	6.90	10235.6	7.23	0.27	6.96
2008/02		6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03		6305.6	8.48	0.29	8.19	3574.1	8.57	0.23	8.34	9879.7	8.51	0.27	8.24
2007/11	2007/11	5651.3	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8728.1	6.49	0.25	6.24
2007/11	2007/12	12306.3	6.78	0.26	6.52	6912.6	6.69	0.23	6.46	19218.9	6.75	0.25	6.49
2007/11	2008/01	18825.4	6.94	0.27	6.67	10629.1	6.86	0.24	6.62	29454.5	6.91	0.26	6.66
2007/11	2008/02	25001.1	7.15	0.30	6.86	13977.5	7.08	0.25	6.83	38978.6	7.12	0.27	6.86
2007/11	2008/03	31306.7	7.42	0.29	7.13	17551.6	7.38	0.25	7.13	48858.3	7.41	0.27	7.14

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4781.0	6.49	0.26	6.23	2729.2	6.43	0.23	6.20	7510.2	6.47	0.25	6.22
2007/12	5440.6	6.89	0.25	6.64	3350.2	6.86	0.25	6.61	8790.8	6.88	0.25	6.63
2008/01	5274.8	7.14	0.26	6.88	3305.7	7.13	0.26	6.86	8580.6	7.14	0.26	6.87
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5216.3	8.44	0.28	8.16	3209.4	8.59	0.23	8.36	8425.7	8.49	0.26	8.24
2007/11 2007/11	4781.0	6.49	0.26	6.23	2729.2	6.43	0.23	6.20	7510.2	6.47	0.25	6.22
2007/11 2007/12	10221.6	6.70	0.25	6.45	6079.4	6.67	0.24	6.43	16301.0	6.69	0.25	6.44
2007/11 2008/01	15496.5	6.85	0.25	6.60	9385.1	6.83	0.25	6.58	24881.6	6.84	0.25	6.59
2007/11 2008/02	20721.6	7.07	0.26	6.80	12407.8	7.06	0.26	6.80	33129.4	7.06	0.26	6.80
2007/11 2008/03	25937.9	7.34	0.26	7.08	15617.2	7.37	0.25	7.12	41555.1	7.35	0.26	7.09

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	640.7	6.50	0.20	6.30	310.1	6.54	0.15	6.38	950.8	6.51	0.18	6.33
2007/12	960.4	7.02	0.23	6.80	444.1	6.85	0.22	6.63	1404.4	6.97	0.22	6.75
2008/01	999.1	7.16	0.22	6.95	367.5	7.04	0.26	6.78	1366.6	7.13	0.23	6.90
2008/02	751.2	7.88	0.24	7.64	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03	838.5	8.35	0.23	8.11	319.1	8.29	0.26	8.03	1157.6	8.33	0.24	8.09
2007/11 2007/11	640.7	6.50	0.20	6.30	310.1	6.54	0.15	6.38	950.8	6.51	0.18	6.33
2007/11 2007/12	1601.1	6.82	0.21	6.60	754.2	6.72	0.19	6.53	2355.3	6.78	0.21	6.58
2007/11 2008/01	2600.2	6.95	0.22	6.73	1121.6	6.83	0.21	6.61	3721.8	6.91	0.22	6.70
2007/11 2008/02	3351.4	7.16	0.22	6.94	1411.2	7.00	0.22	6.79	4762.6	7.11	0.22	6.89
2007/11 2008/03	4189.9	7.40	0.22	7.17	1730.3	7.24	0.22	7.02	5920.2	7.35	0.22	7.13

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0711 / 0803	0611 / 0703	% CHANGE VARIATION EN %	0803	0703	% CHANGE VARIATION EN %	0711 / 0803	0611 / 0703	% CHANGE VARIATION EN %	0803	0703	% CHANGE VARIATION EN %
NEXEN	5533.9	6159.7	-10.2	1054.9	1068.0	-1.2	195352.9	217444.6	-10.2	37237.6	37701.6	-1.2
CORAL ENERGY	4303.1	2985.2	44.2	858.0	646.9	32.6	151904.1	105379.0	44.2	30289.4	22836.0	32.6
CONOCO INC.	1925.8	2250.5	-14.4	403.2	482.0	-16.3	67984.3	79446.0	-14.4	14234.0	17014.1	-16.3
BP CANADA ENER	2173.7	2164.7	0.4	331.3	562.3	-41.1	76734.5	76416.6	0.4	11695.3	19848.6	-41.1
PACIFIC GAS & E	2645.9	2051.2	29.0	553.3	508.8	8.7	93403.4	72408.9	29.0	19531.1	17962.3	8.7
SEMPRA ENERGY	1162.6	1591.0	-26.9	259.4	361.6	-28.3	41042.2	56163.5	-26.9	9156.9	12764.5	-28.3
TENASKA	2467.2	1574.6	56.7	450.4	274.5	64.1	87093.8	55585.2	56.7	15898.7	9689.5	64.1
CONSTELLATION	2043.5	1485.0	37.6	463.9	283.8	63.4	72136.0	52420.5	37.6	16375.1	10019.3	63.4
PPM ENERGY	1590.9	1398.5	13.8	336.5	275.2	22.3	56159.6	49368.8	13.8	11878.0	9715.8	22.3
ENCANA ENERGY	1221.9	1253.5	-2.5	277.6	260.8	6.5	43134.5	44250.0	-2.5	9799.1	9205.1	6.5
HUSKY GAS MRK	956.8	1080.5	-11.4	198.8	204.1	-2.6	33776.1	38140.9	-11.4	7017.8	7203.5	-2.6
ENBRIDGE GAS	1008.5	882.2	14.3	213.7	213.7	0.0	35600.0	31142.2	14.3	7544.5	7542.5	0.0
PUGET	980.2	879.5	11.4	167.9	126.5	32.7	34601.3	31047.9	11.4	5927.5	4466.1	32.7
PC-HYDROCARBO	834.9	829.2	0.7	170.9	159.8	7.0	29472.0	29271.4	0.7	6034.6	5640.1	7.0
AVISTA ENERGY	600.8	707.9	-15.1	100.0	77.6	28.9	21207.1	24991.0	-15.1	3530.2	2737.8	28.9
OTHERS	18877.2	15396.9	22.6	4039.9	3253.2	24.2	666381.8	543525.5	22.6	142613.3	114842.7	24.2
TOTAL	48326.8	42690.1	13.2	9879.7	8758.7	12.8	1705983.5	1507002.2	13.2	348763.1	309189.4	12.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/03	2008/01 2008/03	% CHANGE VARIATION EN %	2007/01 2007/03	2008/01 2008/03	% CHANGE VARIATION EN %	2007/01 2007/03	2008/01 2008/03	% CHANGE VARIATION EN %	2007/01 2007/03	2008/01 2008/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1801.5	1476.1	-18.1	7.08	7.06	-0.3	63.6	52.1	-18.1	6.49	7.54	16.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14910.7	17524.3	17.5	7.74	7.90	2.1	526.4	618.6	17.5	7.09	8.44	19.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10558.1	10639.0	0.8	7.62	7.83	2.7	372.7	375.6	0.8	6.98	8.37	19.9
TOTAL - TERM/TERME	27270.3	29639.4	8.7	7.65	7.83	2.4	962.7	1046.3	8.7	7.01	8.37	19.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3532.8	3607.5	2.1	7.42	7.24	-2.5	124.7	127.3	2.1	6.80	7.73	13.8
MIDWEST/MIDWEST	10425.0	13252.1	27.1	7.59	7.77	2.3	368.0	467.8	27.1	6.96	8.30	19.3
MOUNTAIN/ROCHEUSES	29.2	28.8	-1.4	6.92	8.30	19.9	1.0	1.0	-1.4	6.33	8.87	40.1
NORTHEAST/NORD-EST	10075.4	9215.8	-8.5	7.95	8.18	2.8	355.7	325.3	-8.5	7.28	8.74	19.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3207.9	3535.2	10.2	7.15	7.78	8.9	113.2	124.8	10.2	6.55	8.32	27.1
TOTAL - REGION/RÉGION	27270.3	29639.4	8.7	7.83	7.65	2.4	962.7	1046.3	8.7	7.01	8.37	19.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3971.2	4824.8	21.5	7.47	7.75	3.7	140.2	170.3	21.5	6.84	8.28	21.0
LDC/SDL	4457.4	4616.1	3.6	7.54	7.62	1.1	157.4	163.0	3.6	6.91	8.15	18.0
MARKETING CO./DISTRIBUTEURS	18626.5	20093.0	7.9	7.71	7.90	2.4	657.5	709.3	7.9	7.06	8.44	19.5
PIPELINE/PIPELINES	215.1	105.5	-51.0	7.69	7.75	0.8	7.6	3.7	-51.0	7.04	8.29	17.8
TOTAL - CUSTOMER TYPE/CLIENT	27270.3	29639.4	8.7	7.65	7.83	2.4	962.7	1046.3	8.7	7.01	8.37	19.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2008 / MOIS: Mars 2008

MONTH: November 2007 / MOIS: Novembre 2007 TO / À March 2008 / Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22338.6	23250.0	96.1	835687.0	8025434	9.60	111711.6	114000.0	98.0	4178236.1	33959295	8.13
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	7869854	9.50	107646.4	107646.4	100.0	4063651.6	32965145	8.11
CHEVRON CAN.	KINGSGATE	GL-250	13968.2	18159.8	76.9	529813.8	2023969	3.82	77316.5	89041.6	86.8	2935163.8	11070491	3.77
DTE ENERGY TRADING	EAST HEREFORD	GL-276	43810.0	70252.2	62.4	1653389.5	14472588	8.75	285349.0	344462.4	82.8	10769071.7	81974462	7.61
ENCANA CORPORATION	KINGSGATE	GL-285	35692.1	84537.0	42.2	1353444.4	12976417	9.59	155521.8	414504.0	37.5	5904046.8	40136565	6.80
	MONCHY	GL-284	132618.0	132602.5	100.0	4981132.3	37547725	7.54	650254.0	650180.0	100.0	24599238.1	164505564	6.69
TOTAL ENCANA CORPORATION			168310.1			6334576.6	50524142	7.98	805775.8			30503284.9	204642129	6.71
FORTY MILE GAS	MONCHY	GO-21-98	1.0	0.0	0.0	36.3	235	6.47	6.4	0.0	0.0	233.1	1544	6.63
HUSKY ENERGY	NIAGARA FALLS	GL-292	9099.5	41106.0	22.1	340412.3	2963426	8.71	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1440.5	1897.2	75.9	53831.5	453967	8.43	8592.9	9302.4	92.4	320973.2	2398480	7.47
PROGAS	EMERSON	GL-270	6583.2	11470.0	57.4	248055.0	2050199	8.27	43160.4	56240.0	76.7	1626283.9	11963477	7.36
		GL-271	2077.0	2077.0	100.0	78261.4	672147	8.59	10184.0	10184.0	100.0	383733.1	3186039	8.30
		GL-295	5313.4	5313.4	100.0	194842.4	1521975	7.81	26052.8	26052.8	100.0	955356.1	6641975	6.95
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	15740019	9.33	218954.7	215840.0	101.4	8265539.9	65713314	7.95
		GL-109	22332.9	21954.2	101.7	843067.0	7869854	9.33	109493.5	107646.4	101.7	4133379.6	32862370	7.95
TOTAL PROGAS			80973.2			3050393.6	27854194	9.13	407845.4			15364292.7	120367175	7.83
SARANAC/SHELL	NAPIERVILLE	GL-197	43471.3	44795.0	97.0	1639302.7	8694748	5.30	211044.7	219640.0	96.1	7958495.4	43375106	5.45
SELKIRK/IM.OIL	IROQUOIS	GL-193	11371.4	16684.2	68.2	426654.9	3427610	8.03	58103.8	81806.4	71.0	2180054.6	15871261	7.28
SELKIRK/PANCDN	IROQUOIS	GL-194	9357.1	16684.2	56.1	351078.4	2480185	7.06	49013.8	81806.4	59.9	1838997.8	12140457	6.60
SELKRK/PROMARK	IROQUOIS	GL-192	11554.0	14849.0	77.8	433506.1	3126308	7.21	60521.1	72808.0	83.1	2270751.7	14906532	6.56
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	373396	4.22	11429.1	11354.4	100.7	437163.1	1734728	3.97
		GL-266	2201.0	2445.9	90.0	84188.3	354899	4.22	10867.0	11992.8	90.6	415662.8	1649311	3.97
TOTAL TALISMAN			4516.7			172763.8	728295	4.22	22296.1			852825.8	3384039	3.97
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23628.3	26086.5	90.6	895512.6	4027235	4.50	122210.3	127908.0	95.5	4631770.6	18639906	4.02
		GL-249	13041.7	13041.7	100.0	494280.4	2204188	4.46	64367.1	63946.4	100.7	2439513.2	9787041	4.01
TOTAL TRANSCANADA ENGY LTD			36670.0			1389793.1	6231423	4.48	186577.4			7071283.7	28426947	4.02

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

MONTH: March 2008 MOIS: Mars 2008 — MONTH: November 2007 Novembre 2007 TO March 2008 Mars 2008

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	262509.3	2388905	9.10	34687.2	34443.2	100.7	1295641.3	10559020	8.15
*TOTAL LENGTH	LONG TERM		485860.4			18302519.9	141265283	7.72	2463588.2			92991154.0	627180525	6.74
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	474.6	0.0	0.0	17574.4			2760.3	0.0	0.0	102221.8		
ALCOA	CORNWALL	GO-121-06	5998.0	0.0	0.0	224925.0			24401.0	0.0	0.0	912411.8		
ALLIANCE CANADA	ELMORE	GO-89-06	86932.4	0.0	0.0	3892832.8			421723.1	0.0	0.0	18411556.0		
ALTAGAS	CARDSTON	GO-140-06	32.6	0.0	0.0	1146.2			191.9	0.0	0.0	6782.5		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	943.9	0.0	0.0	37756.0			4504.5	0.0	0.0	180180.0		
APACHE	ELMORE	GO-59-07	5664.9	0.0	0.0	232884.0			27351.8	0.0	0.0	1124138.6		
	IROQUOIS		4687.0	0.0	0.0	174872.0			22776.2	0.0	0.0	849901.0		
	KINGSGATE		10222.1	0.0	0.0	389666.4			51135.5	0.0	0.0	1918372.5		
	MONCHY		30698.0	0.0	0.0	1153937.8			150565.6	0.0	0.0	5652116.3		
TOTAL APACHE			51272.0			1951360.3			251829.1			9544528.4		
ARC RESOURCES	ELMORE	GO-74-07	12872.8	0.0	0.0	512208.7			61533.5	0.0	0.0	2450946.4		
AVISTA CORP	HUNTINGDON	GO-124-06	20656.6	0.0	0.0	790115.0			78383.5	0.0	0.0	2998168.9		
	KINGSGATE		133045.1	0.0	0.0	5046400.7			719007.6	0.0	0.0	27044854.0		
TOTAL AVISTA CORP			153701.7			5836515.6			797391.1			30043022.9		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7798.0	0.0	0.0	294374.5			38235.0	0.0	0.0	1443371.3		
BG ENERGY	IROQUOIS	GO-78-07	32441.9	0.0	0.0	1213327.1			166260.5	0.0	0.0	6218143.0		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9537.6	0.0	0.0	355768.5			49197.2	0.0	0.0	1834823.7		
BONAVISTA PETROLEUM	ADEN	GO-71-07	463.6	0.0	0.0	20444.8			2306.5	0.0	0.0	101502.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	1517.3	0.0	0.0	56762.2			4891.9	0.0	0.0	181798.6		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20524.0	0.0	0.0	773344.3			100634.0	0.0	0.0	3791889.2		
	NIAGARA FALLS		8688.0	0.0	0.0	327972.0			42079.0	0.0	0.0	1588482.3		
TOTAL BOSTON GAS COMPANY			29212.0			1101316.3			142713.0			5380371.4		
BP CANADA	ADEN	GO-99-07	1844.3	0.0	0.0	66837.4			9198.3	0.0	0.0	334473.0		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2008 Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	CARDSTON	GO-99-07	568.4	0.0	0.0	21099.0		
	CHIPPAWA		4535.0	0.0	0.0	170924.1		
	ELMORE		22872.6	0.0	0.0	984436.7		
	EMERSON		257181.4	0.0	0.0	9592866.0		
	IROQUOIS		128666.7	0.0	0.0	4800554.8		
	KINGSGATE		34155.3	0.0	0.0	1295510.5		
	MONCHY		276336.7	0.0	0.0	10376442.9		
	NIAGARA FALLS		104612.8	0.0	0.0	3940764.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
TOTAL BP CANADA			830773.2			31249435.5		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	70574.0	0.0	0.0	2659228.3		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3		
TOTAL BROOKLYN UNION GAS			97061.0			3659112.6		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	98323.0	0.0	0.0	3966349.8		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	45309.6	0.0	0.0	1707265.7		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0		
	EMERSON		176373.4	0.0	0.0	6568145.7		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		13993.4	0.0	0.0	527271.3		
	KINGSGATE		11615.5	0.0	0.0	439083.8		
	MONCHY		860582.3	0.0	0.0	32220200.1		
	NIAGARA FALLS		9530.6	0.0	0.0	359780.2		
TOTAL CARGILL, INC.			1072095.2			40114481.1		
CENTRAL HUDSON	IROQUOIS	GO-118-06	44215.0	0.0	0.0	1666021.2		
CHEHALIS POWER	HUNTINGDON	GO-43-07	0.0	0.0	0.0	0.0		
CHEVRON CAN.	ELMORE	GO-119-07	30998.9	0.0	0.0	1298854.0		
		GO-122-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-119-07	2980.7	0.0	0.0	113058.0		

MONTH: MOIS: November 2007 Novembre 2007 TO À March 2008 Mars 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
568.4	0.0	0.0	21099.0		
23648.4	0.0	0.0	890331.2		
110095.7	0.0	0.0	4708474.8		
1099648.3	0.0	0.0	41016520.1		
680382.8	0.0	0.0	25377646.9		
181213.7	0.0	0.0	6881767.1		
1390275.4	0.0	0.0	52146239.9		
547522.9	0.0	0.0	20607913.0		
1403.8	0.0	0.0	53063.6		
4043957.7			152037528.7		
346407.0	0.0	0.0	13052615.9		
129539.0	0.0	0.0	4890097.3		
475946.0			17942713.1		
425091.0	0.0	0.0	17170947.3		
45309.6	0.0	0.0	1707265.7		
133005.6	0.0	0.0	5011651.0		
100.0	0.0	0.0	3777.0		
707560.2	0.0	0.0	26349543.0		
16.9	0.0	0.0	629.4		
136079.9	0.0	0.0	5129716.4		
133147.8	0.0	0.0	5040436.3		
3265753.9	0.0	0.0	122269821.5		
48477.3	0.0	0.0	1830018.1		
4291136.0			160623941.7		
112770.0	0.0	0.0	4249173.6		
181247.2	0.0	0.0	6916393.1		
92996.7	0.0	0.0	3896561.9		
61997.8	0.0	0.0	2597707.9		
4439.0	0.0	0.0	168456.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007 TO March 2008
MOIS: Novembre 2007 À Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			33979.6			1411911.9			162039.7			6761725.5		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		35959.7	0.0	0.0	1351725.1			172213.1	0.0	0.0	6464324.5		
TOTAL CITIGROUP			35959.7			1351725.1			173367.5			6507464.4		
CNR LTD.	ADEN	GO-126-07	2473.6	0.0	0.0	92710.5			4937.3	0.0	0.0	185419.6		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	67298.6	0.0	0.0	3128712.0			129763.7	0.0	0.0	6044582.9		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	3834.1	0.0	0.0	145427.4			7673.1	0.0	0.0	291040.7		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	52483.6	0.0	0.0	1972858.5			101569.5	0.0	0.0	3817015.8		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			126089.9			5339708.5			631546.5			26159248.5		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			25835.0	0.0	0.0	973462.8		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	16550.0	0.0	0.0	623604.0			83128.0	0.0	0.0	3132263.1		
	NIAGARA FALLS		1782.0	0.0	0.0	67270.5			8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG			18332.0			690874.5			91865.7			3461990.5		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	84986.1	0.0	0.0	3282163.1			406441.6	0.0	0.0	15691927.8		
	KINGSGATE		31505.6	0.0	0.0	1260222.0			159970.2	0.0	0.0	6404111.9		
	MONCHY		45362.6	0.0	0.0	1704726.6			221893.9	0.0	0.0	8617524.6		
TOTAL CONOCOPHILIPS (BRC)			161854.3			6247111.7			788305.7			30713564.4		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	18100.0	0.0	0.0	677121.0			85488.2	0.0	0.0	3197620.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		113462.3	0.0	0.0	4244624.6			485213.2	0.0	0.0	18148144.9		
	HUNTINGDON		8291.5	0.0	0.0	310185.0			41609.0	0.0	0.0	1556190.5		
	IROQUOIS		55599.1	0.0	0.0	2079962.3			226595.1	0.0	0.0	8588687.9		
	NIAGARA FALLS		31117.0	0.0	0.0	1164087.0			199105.9	0.0	0.0	7447070.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2008 Mars 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À March 2008 Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS			226569.9			8475979.9			1038344.9			38950189.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	56784.1	0.0	0.0	2191866.2			56784.1	0.0	0.0	2191866.2		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	19733.9	0.0	0.0	743770.7			19733.9	0.0	0.0	743770.7		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			76518.0			2935636.8			367921.2			14101517.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	10966.1	0.0	0.0	423291.4			225286.6	0.0	0.0	8696062.4		
		GO-7-08	45692.0	0.0	0.0	1763711.1			45692.0	0.0	0.0	1763711.1		
	KINGSGATE	GO-7-06	1710.8	0.0	0.0	64890.6			33893.9	0.0	0.0	1286983.3		
		GO-7-08	7128.3	0.0	0.0	270376.4			7128.3	0.0	0.0	270376.4		
	MONCHY	GO-7-06	3395.0	0.0	0.0	127618.1			71982.6	0.0	0.0	2701287.1		
		GO-7-08	14146.0	0.0	0.0	531748.1			14146.0	0.0	0.0	531748.1		
TOTAL CONOCOPHILLIPS WSTRN			83038.2			3181635.8			398129.4			15250168.5		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			86116.0	0.0	0.0	3244850.9		
	NIAGARA FALLS		35656.0	0.0	0.0	1346014.0			170926.0	0.0	0.0	6452456.5		
TOTAL CONSOLIDATED EDISON			53219.0			2007787.8			257042.0			9697307.4		
CONSTELLATION	CHIPPAWA	GO-63-07	2649.5	0.0	0.0	99806.7			9181.7	0.0	0.0	345887.3		
	EAST HEREFORD		17211.7	0.0	0.0	642857.0			89863.0	0.0	0.0	3357210.9		
	ELMORE		75957.0	0.0	0.0	3091450.0			358567.6	0.0	0.0	14571344.7		
	EMERSON		44438.3	0.0	0.0	1657548.6			297712.9	0.0	0.0	11104247.8		
	HUNTINGDON		1047.0	0.0	0.0	40047.8			29388.3	0.0	0.0	1124102.5		
	IROQUOIS		12228.2	0.0	0.0	456234.2			113853.5	0.0	0.0	4246185.0		
	KINGSGATE		4790.2	0.0	0.0	181692.3			22316.2	0.0	0.0	847210.8		
	MONCHY		117280.7	0.0	0.0	4408581.5			351254.0	0.0	0.0	13187435.2		
	NIAGARA FALLS		40901.4	0.0	0.0	1540755.7			197688.6	0.0	0.0	7442809.3		
TOTAL CONSTELLATION			316504.0			12118973.5			1469825.8			56226433.5		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6596.0	0.0	0.0	250186.3			32475.0	0.0	0.0	1232839.3		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14562.6	0.0	0.0	552650.7			71614.7	0.0	0.0	2717777.9		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007
MOIS: Novembre 2007

TO March 2008
À Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	EAST HEREFORD	GO-51-06	51.0	0.0	0.0	1898.2			37746.6	0.0	0.0	1404928.5		
	ELMORE		6123.5	0.0	0.0	239857.5			2[illegible]789.4	0.0	0.0	1127680.7		
	EMERSON		161351.6	0.0	0.0	6008733.9			608984.2	0.0	0.0	22678572.6		
	IROQUOIS		20297.8	0.0	0.0	755484.1			79941.6	0.0	0.0	2975426.4		
	NIAGARA FALLS		588.8	0.0	0.0	21915.1			13132.6	0.0	0.0	488795.4		
TOTAL DIRECT ENERGY			188412.7			7027888.8			768594.4			28675403.7		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			11706.8	0.0	0.0	416762.1		
DUKE ENERGY	ST STEPHEN	GO-2-07	45588.8	0.0	0.0	1705475.1			204124.8	0.0	0.0	7634845.2		
DYNEGY	CHIPPAWA	GO-31-07	1181.3	0.0	0.0	43944.4			57661.5	0.0	0.0	2145007.8		
	IROQUOIS		6828.9	0.0	0.0	254035.1			27739.6	0.0	0.0	1031913.1		
TOTAL DYNEGY			8010.2			297979.4			85401.1			3176921.0		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	4499.6	0.0	0.0	168330.0			9496.8	0.0	0.0	355275.3		
	IROQUOIS		9588.9	0.0	0.0	358720.7			17767.6	0.0	0.0	664685.9		
	ST STEPHEN		30987.4	0.0	0.0	1250031.7			230613.1	0.0	0.0	9312286.5		
TOTAL EMERA ENERGY INC.			45075.9			1777082.5			257877.5			10332247.7		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	63613.2	0.0	0.0	2535622.2			302805.1	0.0	0.0	12050229.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	34363.6	0.0	0.0	1372138.6			165958.2	0.0	0.0	6663116.6		
	EMERSON		4430.5	0.0	0.0	165257.6			33234.9	0.0	0.0	1239549.3		
	MONCHY		17677.4	0.0	0.0	659367.0			86680.9	0.0	0.0	3233025.8		
TOTAL ENBRIDGE GAS SERVICE			56471.5			2196763.2			285874.0			11135691.8		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	18631.0	0.0	0.0	668107.7			34552.4	0.0	0.0	1239208.3		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	67400.6	0.0	0.0	2761404.3			130149.0	0.0	0.0	5350403.2		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	18381.3	0.0	0.0	690216.3			32745.4	0.0	0.0	1231456.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2008 / Mars 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À March 2008 / Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENCANA CORPORATION			104412.9			4119728.3			397209.1			15754512.5		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			10713.8	0.0	0.0	403803.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8			17225.0	0.0	0.0	649038.0		
	NIAGARA FALLS		2707.0	0.0	0.0	102189.3			13257.0	0.0	0.0	500451.8		
TOTAL ENERGYNORTH			6220.0			234559.1			30482.0			1149489.8		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	0.0	0.0	0.0	0.0			35728.7	0.0	0.0	1368409.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			0.0			0.0			42082.1			1611744.4		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			8610.0	0.0	0.0	324424.8		
	NIAGARA FALLS		1372.0	0.0	0.0	51793.0			6700.0	0.0	0.0	252925.0		
TOTAL ESSEX GAS COMP			3128.0			117959.1			15310.0			577349.8		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	6686.6	0.0	0.0	249410.2			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			19765.1	0.0	0.0	756015.1		
	IROQUOIS		0.0	0.0	0.0	0.0			2558.8	0.0	0.0	95415.1		
	KINGSGATE		0.0	0.0	0.0	0.0			4274.8	0.0	0.0	162057.7		
	MONCHY		0.0	0.0	0.0	0.0			7203.3	0.0	0.0	270628.0		
	NIAGARA FALLS		8682.8	0.0	0.0	327081.1			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			15369.4			576491.2			125624.2			4723939.4		
GIBSON ENERGY	EMERSON	GO-123-07	9987.7	0.0	0.0	372541.2			34485.9	0.0	0.0	1286550.7		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			9987.7			372541.2			40038.7			1493503.6		
HARVEST OPERATIONS	MONCHY	GO-13-07	174.2	0.0	0.0	6218.9			784.6	0.0	0.0	28010.2		
HUNT OIL	ELMORE	GO-62-07	9138.1	0.0	0.0	359858.4			43392.3	0.0	0.0	1708788.8		
HUSKY ENERGY	CHIPPAWA	GO-22-07	10025.8	0.0	0.0	375065.2			50758.5	0.0	0.0	1898038.0		
	CORNWALL		3422.3	0.0	0.0	128028.2			16631.2	0.0	0.0	622306.3		
	EAST HEREFORD		10894.3	0.0	0.0	407555.8			37847.8	0.0	0.0	1416142.3		
	ELMORE		28543.9	0.0	0.0	1116066.4			111995.0	0.0	0.0	4375259.0		
	EMERSON		15465.9	0.0	0.0	578579.3			36480.6	0.0	0.0	1365160.1		
	HUNTINGDON		3751.6	0.0	0.0	143498.7			11043.6	0.0	0.0	422417.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: March 2008 Mars 2008						MONTH: MOIS: November 2007 Novembre 2007				TO À March 2008 Mars 2008	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	IROQUOIS	GO-22-07	15541.0	0.0	0.0	581388.8			98050.5	0.0	0.0	3667503.5		
	KINGSGATE		0.0	0.0	0.0	0.0			27980.7	0.0	0.0	1060690.3		
	MONCHY		95491.1	0.0	0.0	3589510.5			474895.9	0.0	0.0	17823503.7		
	NAPIERVILLE		941.9	0.0	0.0	35236.5			3001.6	0.0	0.0	112311.3		
	NIAGARA FALLS		4946.3	0.0	0.0	185041.1			46365.5	0.0	0.0	1734235.2		
TOTAL HUSKY ENERGY			189024.1			7139970.5			915050.9			34497567.4		
IDAHO POWER	HUNTINGDON	GO-98-07	1062.0	0.0	0.0	40621.5			1062.0	0.0	0.0	40621.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2		
		GO-16-08	176410.2	0.0	0.0	6703587.6			176410.2	0.0	0.0	6703587.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9		
		GO-16-08	46935.1	0.0	0.0	1783533.8			46935.1	0.0	0.0	1783533.8		
TOTAL IGI RESOURCES			223345.3			8487121.4			1113777.6			42286786.5		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	2669.8	0.0	0.0	99877.2			12666.6	0.0	0.0	473812.7		
	MONCHY		1342.0	0.0	0.0	50445.8			5510.4	0.0	0.0	207004.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7162.8	0.0	0.0	267888.7		
TOTAL INTEGRYS ENERGY CANA			4011.8			150323.0			25339.8			948706.1		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			9208.5	0.0	0.0	344370.2		
	IROQUOIS		0.0	0.0	0.0	0.0			323.9	0.0	0.0	12113.7		
	NIAGARA FALLS		1928.6	0.0	0.0	72148.9			16839.7	0.0	0.0	629817.2		
	ST CLAIR		0.0	0.0	0.0	0.0			5973.7	0.0	0.0	223566.3		
TOTAL INTEGRYS ENERGY SER			1928.6			72148.9			32345.8			1209867.4		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	883.3	0.0	0.0	33044.3			5917.7	0.0	0.0	221283.5		
ITERATION ENERGY	ADEN	GO-109-07	90.6	0.0	0.0	3781.6			431.2	0.0	0.0	17622.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	67798.0	0.0	0.0	2554628.7			332752.0	0.0	0.0	12538095.5		
	NIAGARA FALLS		2210.0	0.0	0.0	83427.5			10837.0	0.0	0.0	409096.8		
TOTAL KEYSPAN GAS EAST			70008.0			2638056.2			343589.0			12947192.2		
LEHMAN BROTHERS	ELMORE	GO-25-06	11355.0	0.0	0.0	453064.5			54158.0	0.0	0.0	2151796.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2008 / Mars 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À March 2008 / Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
LEHMAN BROTHERS	KINGSGATE	GO-25-06	29349.0	0.0	0.0	1144611.0			210828.0	0.0	0.0	8173119.0		
	MONCHY		84533.0	0.0	0.0	3296787.0			410348.0	0.0	0.0	16080685.0		
TOTAL LEHMAN BROTHERS			125237.0			4894462.5			675334.0			26405600.8		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	3863.9	0.0	0.0	146364.5			18945.6	0.0	0.0	717659.3		
MACQUARIE COOK	IROQUOIS	GO-122-06	2232.8	0.0	0.0	84399.8			4457.8	0.0	0.0	168504.8		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		5146.0	0.0	0.0	191637.0			29751.9	0.0	0.0	1107960.8		
	MONCHY		26883.2	0.0	0.0	1001130.4			131385.7	0.0	0.0	4892803.7		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		7903.3	0.0	0.0	294318.9			25004.3	0.0	0.0	931160.2		
TOTAL MERRILL LYNH COM CDA			39932.5			1487086.4			240117.6			8941979.8		
MIDDLETON ENERGY	SIERRA	GO-55-07	448.9	0.0	0.0	16824.8			2152.0	0.0	0.0	80657.0		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3536.3	0.0	0.0	131905.3			21194.7	0.0	0.0	790484.7		
MONTANA-DAKOTA	MONCHY	GO-35-07	0.0	0.0	0.0	0.0			13131.7	0.0	0.0	480551.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			4256.0	0.0	0.0	160366.1		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			45994.7	0.0	0.0	1720161.8		
	NAPIERVILLE		0.0	0.0	0.0	0.0			230.1	0.0	0.0	8606.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			195269.2	0.0	0.0	7302823.7		
TOTAL NATIONAL FUEL			0.0			0.0			241494.0			9031591.5		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	17338.4	0.0	0.0	655391.5			85050.4	0.0	0.0	3214905.1		
	NIAGARA FALLS		22857.6	0.0	0.0	866074.5			111279.0	0.0	0.0	4204014.5		
TOTAL NATIONAL FUEL GAS			40196.0			1521466.0			196329.4			7418919.6		
NEXEN INC.	CHIPPAWA	GO-83-06	10977.1	0.0	0.0	413726.9			65189.3	0.0	0.0	2455111.1		
	ELMORE		160312.8	0.0	0.0	6412512.0			775900.8	0.0	0.0	31036032.0		
	EMERSON		272934.2	0.0	0.0	10180445.5			1496932.3	0.0	0.0	55832518.5		
	HUNTINGDON		10688.3	0.0	0.0	408827.5			45680.9	0.0	0.0	1747294.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: March 2008 / Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-83-06	100483.0	0.0	0.0	3749020.9			519457.3	0.0	0.0	19373441.2		
	KINGSGATE		41901.4	0.0	0.0	1588901.0			205440.8	0.0	0.0	7803238.4		
	MONCHY		144119.4	0.0	0.0	5414565.8			839514.8	0.0	0.0	31504264.2		
	NIAGARA FALLS		145598.3	0.0	0.0	5484687.7			757993.9	0.0	0.0	28535898.0		
	ST CLAIR		0.0	0.0	0.0	0.0			705.1	0.0	0.0	26377.8		
TOTAL NEXEN INC.			887014.5			33652687.2			4706815.2			178314175.7		
NJR ENERGY	IROQUOIS	GO-17-06	26351.6	0.0	0.0	985813.4			130714.1	0.0	0.0	4888937.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			30242.5	0.0	0.0	1130911.3		
TOTAL NJR ENERGY			26351.6			985813.4			160956.6			6019848.4		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	2469.0	0.0	0.0	93204.8			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	20676.8	0.0	0.0	790887.6			217851.7	0.0	0.0	8332827.5		
	KINGSGATE		3302.7	0.0	0.0	125535.6			23878.9	0.0	0.0	909023.9		
TOTAL NW NATURAL GAS			23979.5			916423.2			241730.6			9241851.4		
NYSEG	CHIPPAWA	GO-58-06	3519.7	0.0	0.0	131672.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		14929.0	0.0	0.0	562524.7			73200.0	0.0	0.0	2758176.0		
	NAPIERVILLE		5825.5	0.0	0.0	217932.0			5825.5	0.0	0.0	217932.0		
TOTAL NYSEG			24274.2			912128.7			82545.2			3107780.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	121.6	0.0	0.0	4582.0			248.1	0.0	0.0	9349.4		
TOTAL NYSEG SOLUTIONS			121.6			4582.0			604.8			22758.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	540.7	0.0	0.0	24082.8			2491.5	0.0	0.0	109206.2		
ONEOK ENERGY	MONCHY	GO-68-07	24046.8	0.0	0.0	925801.8			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	49813.1	0.0	0.0	1876957.6			210132.1	0.0	0.0	7919380.5		
	KINGSGATE		90008.4	0.0	0.0	3392416.5			461397.7	0.0	0.0	17390078.7		
	MONCHY		17494.7	0.0	0.0	659375.2			85757.9	0.0	0.0	3235602.7		
TOTAL OXY ENERGY CANADA			157316.2			5928749.3			757287.7			28545061.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	8622.9	0.0	0.0	327066.6			56617.7	0.0	0.0	2149679.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	520963.8	0.0	0.0	19754946.3			2530869.5	0.0	0.0	96064744.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007 TO March 2008
MOIS: Novembre 2007 À Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	ELMORE	GO-87-07	93344.6	0.0	0.0	3706714.0			456313.2	0.0	0.0	18178058.1		
	KINGSGATE		24181.1	0.0	0.0	916947.3			119227.6	0.0	0.0	4513887.4		
	MONCHY		53421.2	0.0	0.0	2007568.8			259337.1	0.0	0.0	9738450.0		
TOTAL PETRO-CANADA			170946.9			6631230.0			834877.9			32430395.5		
PIONEER	ELMORE	GO-77-06	81069.2	0.0	0.0	3324666.1			410542.0	0.0	0.0	16836417.1		
PORTLAND G.E.	HUNTINGDON	GO-102-07	0.0	0.0	0.0	0.0			21335.0	0.0	0.0	809663.3		
	KINGSGATE		33294.5	0.0	0.0	1263526.3			172181.0	0.0	0.0	6534269.1		
TOTAL PORTLAND G.E.			33294.5			1263526.3			193516.0			7343932.3		
POWEREX	EMERSON	GO-4-07	37970.8	0.0	0.0	1416310.8			187731.0	0.0	0.0	7001933.4		
	HUNTINGDON		4885.5	0.0	0.0	186870.4			29212.1	0.0	0.0	1117362.8		
	KINGSGATE		347.7	0.0	0.0	13188.3			12567.0	0.0	0.0	477382.1		
	MONCHY		7932.7	0.0	0.0	298190.2			30726.8	0.0	0.0	1153118.4		
TOTAL POWEREX			51136.7			1914559.6			260236.9			9749796.7		
PPM ENERGY CANADA	CARDSTON	GO-10-08	880.2	0.0	0.0	33465.2			880.2	0.0	0.0	33465.2		
	ELMORE		188904.5	0.0	0.0	7646854.1			188904.5	0.0	0.0	7646854.1		
		GO-11-06	0.0	0.0	0.0	0.0			716927.1	0.0	0.0	28956627.1		
	HUNTINGDON	GO-10-08	1643.9	0.0	0.0	62879.2			1643.9	0.0	0.0	62879.2		
		GO-11-06	0.0	0.0	0.0	0.0			1985.9	0.0	0.0	75960.7		
	KINGSGATE	GO-10-08	96284.2	0.0	0.0	3651096.7			96284.2	0.0	0.0	3651096.7		
		GO-11-06	0.0	0.0	0.0	0.0			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			287712.8			11394295.1			1374653.5			54354154.1		
PROGAS	ELMORE	GO-19-07	74021.0	0.0	0.0	2824641.3			371517.8	0.0	0.0	14177119.2		
	EMERSON		1833.4	0.0	0.0	68057.4			11204.2	0.0	0.0	415715.1		
	NIAGARA FALLS		689.7	0.0	0.0	26036.2			3444.2	0.0	0.0	130018.6		
TOTAL PROGAS			76544.1			2918735.0			386166.2			14722852.9		
PUGET SOUND	HUNTINGDON	GO-19-08	102827.8	0.0	0.0	3933163.4			102827.8	0.0	0.0	3933163.4		
		GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	67689.5	0.0	0.0	2568816.6			67689.5	0.0	0.0	2568816.6		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2008 / Mars 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À March 2008 / Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PUGET SOUND			170517.3			6501979.9			1032067.4			39382117.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	377.0	0.0	0.0	13195.0			1909.2	0.0	0.0	66822.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	63906.6	0.0	0.0	2413752.3			316044.6	0.0	0.0	11937004.7		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	8868.9	0.0	0.0	332761.1			28623.2	0.0	0.0	1073942.5		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			8868.9			332761.1			47697.5			1789610.2		
SEMCANADA ENERGY	ADEN	GO-51-07	185.2	0.0	0.0	6698.7			913.0	0.0	0.0	32999.3		
	ELMORE		634.9	0.0	0.0	25738.8			3108.7	0.0	0.0	126299.5		
TOTAL SEMCANADA ENERGY			820.1			32437.5			4021.7			159298.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	7250.0	0.0	0.0	273180.0			19955.0	0.0	0.0	751776.6		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	0.0	0.0	0.0	0.0			11178.0	0.0	0.0	417163.0		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	17306.0	0.0	0.0	645513.8			105477.0	0.0	0.0	3937672.0		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	63668.0	0.0	0.0	2375453.2			246374.0	0.0	0.0	9190387.5		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	106640.0	0.0	0.0	4009620.0			355909.0	0.0	0.0	13318573.2		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	NIAGARA FALLS	GO-113-07	15798.0	0.0	0.0	595110.6			55948.0	0.0	0.0	2105864.2		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			461.0	0.0	0.0	17312.3		
TOTAL SEMPRA ENERGY TRADIN			210662.0			7898877.6			980656.0			36662381.6		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	1184.8	0.0	0.0	44311.5			1194.4	0.0	0.0	44670.6		
	KINGSGATE		15600.9	0.0	0.0	583473.7			85506.0	0.0	0.0	3197924.5		
	MONCHY		22192.4	0.0	0.0	829995.8			108591.3	0.0	0.0	4061314.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007
MOIS: Novembre 2007

TO March 2008
À Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEQUENT ENERGY			38978.1			1457781.0			195291.7			7303909.9		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11286.9	0.0	0.0	425177.5			45673.9	0.0	0.0	1720601.5		
	CORNWALL		0.0	0.0	0.0	0.0			2039.0	0.0	0.0	76016.7		
	EAST HEREFORD		2974.6	0.0	0.0	111101.3			117720.4	0.0	0.0	4397710.5		
	ELMORE		1093.6	0.0	0.0	43186.3			4967.5	0.0	0.0	195552.9		
	EMERSON		361095.4	0.0	0.0	13468858.1			1747968.9	0.0	0.0	65186435.4		
	HUNTINGDON		46352.2	0.0	0.0	1772971.7			155412.9	0.0	0.0	5944543.4		
	IROQUOIS		51641.9	0.0	0.0	1926759.4			279286.7	0.0	0.0	10412745.1		
	KINGSGATE		48900.7	0.0	0.0	1854314.5			257611.3	0.0	0.0	9778986.2		
	MONCHY		42249.5	0.0	0.0	1586891.3			261491.3	0.0	0.0	9806518.1		
	NAPIERVILLE		78.8	0.0	0.0	2944.8			324.1	0.0	0.0	12105.1		
	NIAGARA FALLS		45791.0	0.0	0.0	1724946.9			270049.2	0.0	0.0	10167703.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		0.0	0.0	0.0	0.0			856.5	0.0	0.0	32162.0		
	ST STEPHEN		112152.2	0.0	0.0	4239353.1			489539.6	0.0	0.0	18504596.5		
TOTAL SHELL ENERGY NORTH			723616.8			27156504.7			3634841.0			136306630.6		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	10694.2	0.0	0.0	403919.9			20028.7	0.0	0.0	756484.0		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		
TOTAL SITHE/INDEPEND			10694.2			403919.9			115481.8			4361747.6		
SMUD	KINGSGATE	GO-5-06	56317.6	0.0	0.0	2136126.6			277028.4	0.0	0.0	10488206.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	29772.0	0.0	0.0	1121809.0			120051.0	0.0	0.0	4523521.7		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	6510.0	0.0	0.0	245361.9			30550.0	0.0	0.0	1150711.7		
	CORNWALL		456.0	0.0	0.0	17045.3			2799.0	0.0	0.0	104576.9		
	EAST HEREFORD		3677.0	0.0	0.0	137335.9			3677.0	0.0	0.0	137335.9		
	IROQUOIS		248.0	0.0	0.0	9252.9			923.0	0.0	0.0	34427.6		
	NAPIERVILLE		282.0	0.0	0.0	10538.3			1448.0	0.0	0.0	54102.2		
	NIAGARA FALLS		1742.0	0.0	0.0	65621.1			24221.0	0.0	0.0	911588.8		
TOTAL SPRAGUE ENERGY			12915.0			485155.5			63618.0			2392743.1		
ST.LAWRENCE	CORNWALL	GO-74-06	12019.2	0.0	0.0	449277.7			60170.3	0.0	0.0	2248563.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007
MOIS: Novembre 2007

TO March 2008
À Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ST.LAWRENCE	IROQUOIS	GO-74-06	918.9	0.0	0.0	34348.5			5747.7	0.0	0.0	214726.9		
TOTAL ST.LAWRENCE			12938.1			483626.2			65918.0			2463290.0		
SUNCOR ENERGY	ELMORE	GO-24-07	22413.6	0.0	0.0	896544.0			105916.5	0.0	0.0	4229489.7		
	IROQUOIS		0.0	0.0	0.0	0.0			292.4	0.0	0.0	10932.8		
	KINGSGATE		27699.0	0.0	0.0	1050346.0			160225.7	0.0	0.0	6074544.4		
TOTAL SUNCOR ENERGY			50112.6			1946890.0			266434.6			10314966.9		
TALISMAN	ELMORE	GO-46-07	29574.3	0.0	0.0	1342673.3			141328.6	0.0	0.0	5666003.3		
TCPL	EMERSON	GO-105-07	8075.6	0.0	0.0	301219.9			26202.0	0.0	0.0	977070.9		
TENASKA MARKETING	ADEN	GO-75-07	322.7	0.0	0.0	11478.4			1736.6	0.0	0.0	61745.7		
	CARDSTON		0.0	0.0	0.0	0.0			16819.5	0.0	0.0	647452.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			29042.6	0.0	0.0	1086207.6		
	EAST HEREFORD		8609.9	0.0	0.0	321665.9			65830.7	0.0	0.0	2459041.2		
	EMERSON		156922.8	0.0	0.0	5853220.3			637473.2	0.0	0.0	23777456.4		
	HUNTINGDON		23563.6	0.0	0.0	881278.7			185496.7	0.0	0.0	6937576.9		
	IROQUOIS		48182.4	0.0	0.0	1797685.4			198176.5	0.0	0.0	7392528.5		
	KINGSGATE		66579.4	0.0	0.0	2516701.3			391606.8	0.0	0.0	14802736.7		
	MONCHY		97907.3	0.0	0.0	3484520.8			671357.9	0.0	0.0	23868081.0		
	NIAGARA FALLS		4081.4	0.0	0.0	153746.3			59689.3	0.0	0.0	2246513.7		
	ST CLAIR		0.0	0.0	0.0	0.0			3758.0	0.0	0.0	141138.6		
TOTAL TENASKA MARKETING			406169.5			15020297.1			2260987.8			83420478.2		
TERASEN GAS	HUNTINGDON	GO-65-07	6.4	0.0	0.0	244.8			438.6	0.0	0.0	16776.5		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			17615.8	0.0	0.0	673803.6		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	16988.7	0.0	0.0	688042.4			81974.4	0.0	0.0	3319807.4		
TRUE ENERGY	ADEN	GO-3-07	568.0	0.0	0.0	20754.7			3248.0	0.0	0.0	119022.2		
U.S. GYPSUM	CHIPPAWA	GO-118-07	828.4	0.0	0.0	30998.7			3260.2	0.0	0.0	121996.7		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	11762.1	0.0	0.0	440137.8			46544.4	0.0	0.0	1741691.4		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4870.1	0.0	0.0	186281.3			19166.1	0.0	0.0	733103.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2008 / Mars 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À March 2008 / Mars 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	HUNTINGDON	GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	4201.3	0.0	0.0	159355.3			16928.1	0.0	0.0	642839.1		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7375.5	0.0	0.0	275991.2			31026.2	0.0	0.0	1161000.3		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			29037.4			1092764.3			145399.3			5472244.8		
UBS AG	EMERSON	GO-81-06	530.7	0.0	0.0	19795.1			4478.4	0.0	0.0	166947.1		
	IROQUOIS		10601.5	0.0	0.0	395542.0			51427.1	0.0	0.0	1918015.6		
	NIAGARA FALLS		4341.0	0.0	0.0	163525.5			21300.5	0.0	0.0	801796.7		
TOTAL UBS AG			15473.2			578862.6			77206.0			2886759.4		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	19293.0	0.0	0.0	729275.4			97892.9	0.0	0.0	3700351.5		
	MONCHY		4440.0	0.0	0.0	167832.0			8637.3	0.0	0.0	326489.9		
TOTAL UNITED ENERGY TRADIN			23733.0			897107.4			106530.2			4026841.5		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	14485.3	0.0	0.0	541315.6			65485.5	0.0	0.0	[illegible]409.4		
		GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			14485.3			541315.6			88736.1			3314264.1		
VITOL	EMERSON	GO-63-06	42546.2	0.0	0.0	1587824.2			202653.8	0.0	0.0	7488525.2		
WEYERHAEUSER	HUNTINGDON	GO-129-07	8972.0	0.0	0.0	343179.0			26375.0	0.0	0.0	1008843.8		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			8972.0			343179.0			62812.2			2402566.7		
YANKEE GAS	IROQUOIS	GO-112-06	29574.0	0.0	0.0	1114348.3			125843.0	0.0	0.0	4741764.3		
*TOTAL LENGTH	SHORT TERM		9393844.1			357736095.5	3059112797	8.55	46394722.7			1764489449.4	13127674130	7.44
*TOTAL			9879704.5			376038615.4	3200378079	8.51	48858310.9			1857480603.4	13754854655	7.41

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007
MOIS: Novembre 2007

TO March 2008
À Mars 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	1025.1	0.0	0.0	38441.3			4461.7	0.0	0.0	167368.6		
	OJIBWAY (WINDSOR)		81.0	0.0	0.0	3037.5			382.4	0.0	0.0	14346.3		
TOTAL ALTAGAS/PREMSTAR LP			1106.1			41478.8			4844.1			181714.9		
AVISTA CORP	HUNTINGDON	GO-33-08	1541.9	0.0	0.0	58977.7			1541.9	0.0	0.0	58977.7		
BP CANADA	COURTRIGHT	GO-100-07	64372.2	0.0	0.0	2435844.1			333238.6	0.0	0.0	12610014.1		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5386.9	0.0	0.0	203624.8		
	SAULT STE MARIE		13214.6	0.0	0.0	492904.6			59338.7	0.0	0.0	2212706.8		
	ST CLAIR		138359.7	0.0	0.0	5188488.8			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			215946.5			8117237.4			1015462.8			38190292.4		
CARGILL, INC.	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		8889.7	0.0	0.0	331052.4			19358.7	0.0	0.0	720918.0		
	ST CLAIR		158806.9	0.0	0.0	5913969.2			608219.6	0.0	0.0	22650098.9		
TOTAL CARGILL, INC.			167696.6			6245021.7			675402.9			25152005.1		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	17853.5	0.0	0.0	667899.4			64557.1	0.0	0.0	2414204.5		
CONSTELLATION	ST CLAIR	GO-3-08	50630.3	0.0	0.0	1901674.1			285879.7	0.0	0.0	10732949.9		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6510.3	0.0	0.0	246349.8			15803.9	0.0	0.0	598028.4		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SAULT STE MARIE	GO-101-07	6741.1	0.0	0.0	252791.3			6741.1	0.0	0.0	252791.3		
	ST CLAIR		148981.6	0.0	0.0	5586810.0			360725.9	0.0	0.0	13527221.3		
		GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077985.0		
TOTAL DIRECT ENERGY			162233.0			6085951.0			586168.7			21991114.5		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	140024.0	0.0	0.0	5284506.0			427587.0	0.0	0.0	16137134.1		
	OJIBWAY (WINDSOR)		17020.0	0.0	0.0	642334.8			47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE		4333.0	0.0	0.0	163527.4			4333.0	0.0	0.0	163527.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2008 / Mars 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À March 2008 / Mars 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	ST CLAIR	GO-73-06	48204.0	0.0	0.0	1819219.0			113008.0	0.0	0.0	4264922.1		
TOTAL DTE ENERGY TRADING			209581.0			7909587.3			592322.0			22354233.3		
DYNEGY	ST CLAIR	GO-32-07	46210.4	0.0	0.0	1720875.4			216499.0	0.0	0.0	8060524.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	273830.1	0.0	0.0	10361731.0			1037108.2	0.0	0.0	39235195.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	125168.0	0.0	0.0	4736357.1			574828.8	0.0	0.0	21746259.6		
	ST CLAIR		12266.1	0.0	0.0	459978.8			61398.1	0.0	0.0	2304043.9		
TOTAL ENBRIDGE GAS SERVICE			137434.1			5196335.9			636226.9			24050303.5		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	603.5	0.0	0.0	22685.6			3819.7	0.0	0.0	143343.3		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	OJIBWAY (WINDSOR)		820.7	0.0	0.0	30702.4			3267.0	0.0	0.0	122125.7		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		30134.5	0.0	0.0	1127331.6			136930.5	0.0	0.0	5122519.3		
TOTAL INTEGRYS ENERGY SER			30955.2			1158034.0			210720.3			7882108.1		
MICHCON	COURTRIGHT	GO-22-06	43217.3	0.0	0.0	1635342.6			207586.1	0.0	0.0	7840015.6		
	SARNIA		17115.4	0.0	0.0	646791.0			50558.7	0.0	0.0	1907486.9		
	ST CLAIR		21469.7	0.0	0.0	811340.0			106343.2	0.0	0.0	4011267.3		
TOTAL MICHCON			81802.4			3093473.6			364488.0			13758769.9		
NEXEN INC.	COURTRIGHT	GO-84-06	30056.2	0.0	0.0	1137326.6			146159.5	0.0	0.0	5527402.8		
	LOOMIS		20257.0	0.0	0.0	750319.3			108050.6	0.0	0.0	3994738.9		
	OJIBWAY (WINDSOR)		19138.8	0.0	0.0	713685.9			99110.5	0.0	0.0	3695830.6		
	SARNIA		147155.1	0.0	0.0	5518316.3			927345.2	0.0	0.0	34790364.9		
	SAULT STE MARIE		8313.2	0.0	0.0	309999.2			37398.7	0.0	0.0	1394998.3		
TOTAL NEXEN INC.			224920.3			8429647.3			1318064.5			49403335.4		
NJR ENERGY	ST CLAIR	GO-18-06	25947.4	0.0	0.0	970692.2			123742.7	0.0	0.0	4628169.7		
ONEOK ENERGY	COURTRIGHT	GO-86-07	76943.4	0.0	0.0	2911538.3			346053.7	0.0	0.0	13093982.9		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	331.0	0.0	0.0	12525.0			827.5	0.0	0.0	31317.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2008 / Mars 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À March 2008 / Mars 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	ST CLAIR	GO-5-07	53460.3	0.0	0.0	2003692.0			251539.2	0.0	0.0	9431620.0		
PPM ENERGY CANADA	ST CLAIR	GO-19-06	34267.2	0.0	0.0	1285705.4			46735.8	0.0	0.0	1758265.3		
PUGET SOUND	HUNTINGDON	GO-53-07	3154.7	0.0	0.0	120667.3			9378.5	0.0	0.0	358727.6		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	668.1	0.0	0.0	25053.8			3283.8	0.0	0.0	123195.4		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2098.0	0.0	0.0	79388.3			7039.0	0.0	0.0	264963.4		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			2098.0			79388.3			8792.0			330543.1		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			24335.2	0.0	0.0	910136.5		
	ST CLAIR		0.0	0.0	0.0	0.0			8743.3	0.0	0.0	326999.4		
TOTAL SEQUENT ENERGY			0.0			0.0			33078.5			1237136.0		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	287.6	0.0	0.0	11000.7			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		3879.9	0.0	0.0	148406.2			17127.7	0.0	0.0	645715.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			9805.0	0.0	0.0	375041.3		
	ST CLAIR		122102.3	0.0	0.0	4578836.3			643329.1	0.0	0.0	24132873.8		
TOTAL SHELL ENERGY NORTH			126269.8			4738243.1			687984.5			25831524.0		
ST.LAWRENCE	ST CLAIR	GO-21-07	2614.9	0.0	0.0	97745.0			9335.4	0.0	0.0	348971.6		
TENASKA MARKETING	COURTRIGHT	GO-76-07	36476.7	0.0	0.0	1380278.3			246991.2	0.0	0.0	9346934.0		
	LOOMIS		19488.7	0.0	0.0	721666.5			99831.8	0.0	0.0	3676793.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			8640.1	0.0	0.0	323794.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		60363.6	0.0	0.0	2263031.5			181863.3	0.0	0.0	6818055.4		
TOTAL TENASKA MARKETING			116329.0			4364976.3			539870.7			20260887.1		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	46480.4	0.0	0.0	1756494.4			239670.0	0.0	0.0	9057129.5		
	OJIBWAY (WINDSOR)		20922.4	0.0	0.0	790657.5			116806.4	0.0	0.0	4414114.0		
TOTAL UNION GAS			67402.8			2547151.9			356476.4			13471243.5		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2008
MOIS: Mars 2008

MONTH: November 2007
MOIS: Novembre 2007

TO March 2008
À Mars 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
VITOL	ST CLAIR	GO-93-07	42349.3	0.0	0.0	1587675.3			199690.5	0.0	0.0	7408057.0		
*TOTAL LENGTH	SHORT TERM		2174180.8			81755664.0	733484148	8.97	9672752.6			363553611.2	2794190389	7.69
*TOTAL			2174180.8			81755664.0	733484148	8.97	9672752.6			363553611.2	2794190389	7.69